LAW OFFICE OF

JOHN J. SCOTT, PSC

108 EAST POPLAR STREET
P.O. BOX 389
ELIZABETHTOWN, KENTUCKY 42702-0389

JOHN J. SCOTT ATTORNEY AT LAW March 22, 2013

TELEPHONE 270-765-2179 FAX 270-765-2180

Mr. Jeff R. Derouen Executive Director Public Service Commission 211 Sowers Boulevard P.O. Box 615 Frankfort, KY 40602-0615 RECEIVED

MAR 27 2013

PUBLIC SERVICE COMMISSION

Re: In the matter of Nolin Rural Electric Cooperative Corporation

Dear Mr. Derouen:

Please find enclosed an original and ten (10) copies of an Application in the above-styled matter on behalf of Nolin RECC.

Sincerely yours,

John J Scott, Attorney for Nolin Rural Electric Gooperative Corporation

JJS/clt

Enclosures

COMMONWEALTH OF KENTUCKY BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF:

APPLICATION OF NOLIN RURAL) CASE NO
ELECTRIC COOPERATIVE CORPOR-)
ATION FOR AN ORDER PURSUANT)
TO KRS 278.300 AND 807 KAR 5:001,)
SECTION 11 AND RELATED)
SECTIONS AUTHORIZING THE)
COOPERATIVE TO OBTAIN A LOAN)
NOT TO EXCEED THE AMOUNT OF)
\$12,000,000.00 FROM THE NATIONAL	L)
RURAL UTILITIES COOPERATIVE)
FINANCE CORPORATION)

APPLICATION

* * * * * * *

The Petition of Nolin Rural Electric Cooperative Corporation respectfully states:

- 1. Applicant is a cooperative corporation organized and existing under the laws of the Commonwealth of Kentucky and is engaged in the business of purchasing and selling electric current and maintaining an electric distribution system. The Applicant now operates and does business in the counties of Hardin, LaRue, Hart, Grayson, Green, Taylor, Breckinridge and Meade. In addition, the Applicant also operates the electrical system for the Fort Knox Military Base. The full name of the Applicant is the Nolin Rural Electric Cooperative Corporation.
- 2. The post office address of the Applicant is 411 Ring Road, Elizabethtown, Kentucky 42701. The electronic address of the

Applicant is <u>ovsparks@nolinrecc.com</u> and the electronic address of the Applicant's Attorney is <u>john@johnscottlaw.org</u>.

- 3. Certified copies of the Articles of Incorporation and all Amendments thereto of the Applicant have previously been filed with the Commission in Case No. 93-324 which was styled "Application of the Nolin Rural Electric Cooperative Corporation for an Order pursuant to KRS 278.300 and 807 KAR5:001, Section 11 and related sections authorizing the Cooperative to obtain a five (5) year line of credit in the amount of \$3,000,000.00 from the National Rural Utilities Cooperative Finance Corporation."
- 4. A general description of Applicant's property in the field of its operation, together with the statement of the original cost of the property and the cost to the Applicant follows:

Nolin Rural Electric Cooperative Corporation's property consists of approximately 3,010 miles of electric distribution line and other properties necessary and incidental to the operation of its system in the foregoing counties. The original cost of the Applicant's property as of December 31, 2012 is as follows: TOTAL UTILITY PLANT: \$103,313,177.00

The Applicant further states that:

- (a.) No amount or kinds of stock are authorized for the Corporation.
- **(b.)** No amount or kinds of stock are issued or outstanding.
- (c.) Exhibit #1 lists the outstanding Notes secured by Mortgages which have been executed by Nolin Rural Electric Cooperative Corporation as Mortgagor and delivered to the National Rural Utilities Cooperative Finance Corporation as Mortgagee as of the date of this Application. The balance outstanding on these Notes as of December 31, 2012 is as shown in Exhibit #1 attached hereto.
- (d.) No bonds are authorized or issued.

- (e.) Nolin Rural Electric Cooperative Corporation has no other indebtedness, except current liabilities which accrue in the ordinary course of business and which are unsecured.
- (f.) No dividends have been paid by the Corporation.
- 5. The use to be made of the proceeds from the loan being applied for is as follows: To finance the Current Work Plan for electrical facilities.

The interest rate concerning this Promissory Note will be the then current CFC long term variable rate quoted by CFC on the date draws are made on the Promissory Note. That rate is currently 2.9%.

- 6. At this time, it is not anticipated that any property is to be acquired, constructed, improved or extended with the proceeds from this loan, other than for the project described in paragraph 5 above.
- 7. At this time, it is not proposed to discharge or refund any obligations with the proceeds from this loan.
- 8. The Applicant's Income Statement for the 12 month period ending December 31, 2012 is attached as Exhibit #2 and its Balance Sheet as Exhibit #3.
- 9. The approval of this loan from the National Rural Utilities Cooperative Finance Corporation is attached as Exhibit #4.
- 10. The Resolution approving this loan by Nolin's Board of Directors is attached as Exhibit #5.
- 11. In accordance with 807KAR5:001, Section 11(2)(b), copies of all mortgages of Nolin were filed in Case #2012-00192 with the Commission.

WHEREFORE, Nolin Rural Electric Cooperative Corporation requests that the Public Service Commission of the Commonwealth of Kentucky issue an Order authorizing and granting unto Nolin Rural Electric Cooperative Corporation approval for a loan not to exceed \$12,000,000.00 from the National Rural Utilities Cooperative Finance Corporation and all other relief to which the Applicant may be entitled.

Dated at Elizabethtown, Kentucky this 22 day of March, 2013.

NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION

BY:

JOHN J. SCOTT / ATTORNEY FOR NOLIN RURAL

ELECTRIC COOPERATIVE

CORPORATION

JOHN J. SCOTT, P.S.C.

108 E. POPLAR STR., P.O. BOX 389 ELIZABETHTOWN, KY, 42702-0389

(270) 765-2179

I, Michael L. Miller, CEO and President of Nolin Rural Electric Cooperative Corporation, state that I have read and understand the foregoing Application and that the statements contained therein are true.

NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION

BY: //ll

MICHAEL L. MILLER, CEO and PRESIDENT

STATE OF KENTUCKY
COUNTY OF HARDIN

NOTARY PUBLIC, State of Kentucky

At Large

My commission expires

		*******		Less		Balance	
Note No	Interest Rate	Date	Original Balance	Principal Payments	Funds Unadvanced	Long Term Debt CFC & Other	Maturity
(a)	(b)	(c)	(d)	(e)	(f)	(g)	
				22122		18,791	3/27/2013
9014	7.100%	Feb-78	920,000	901,209			
9019	5.850%	Aug-80	924,000	743,393		180,607	11/5/2015
9022	5.850%	May-83		334,852		185,148	6/9/2018
9023				391,444		640,189	9/10/2027
9024				364,433		1,127,567	7/13/2030
9025				384,791		1,592,209	5/1/2032
9028				19,744,236		15,255,764	5/8/2018
				10,566,623		13,433,377	12/14/2021
9030				6,922,146	20,000,000	13,077,854	7/10/2023
9031					20,000,000	49,063,348	7/16/2042
9032	1	Jul-12	50,000,000	936,652	<u> </u>	+7,003,548	77 1 37 20 12



NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT

BORROWER NAME Nolin Rural Electric Cooperative KY051 BORROWER DESIGNATION 12/31/2012 ENDING DATE

Submit one electronic copy and one signed hard copy to CFC. Round all numbers to the nearest dollar

BALANCE CHECK RESULTS

CERTIFICATION We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

Signature of Office Manager or Accountant

Signature of Manager

Date

Date

Needs Attention

Please Review

Matches

AUTHORIZATION CHOICES

A. NRECA uses rural electric system data for legislative, regulatory and other purposes. May we provide this report from your system to NRECA?

> YES O NO

B. Will you authorize CFC to share your data with other cooperatives?

YES O NO

1	PART A. STATEMENT OF OPERATIONS
	rtem

	•	YEAR-TO-DATE			
ITEM	LAST YEAR	THIS YEAR	BUDGET	THIS MONTH	
	(a)	(b)	(c)	(d)	
Operating Revenue and Patronage Capital	71,990,665	72,435,385	73,493,607	7,583,210	
Power Production Expense	0	0	0	0 :	
Cost of Purchased Power	53,165,413	53,517,604	53,992,250	5,247,926	
4. Transmission Expense	0	0	0	0	
5. Regional Market Operations Expense	0	. 0	0	0	
6. Distribution Expense - Operation	3,256,001	3,537,616	3,612,504	352,467	
7. Distribution Expense - Maintenance	3,967,648	3,666,952	4,066,428	329,885	
8. Consumer Accounts Expense	2,427,042	2,375,907	2,320,069	209,135	
Customer Service and Informational Expense	895,984	835,907	926,568	70,030	
10. Sales Expense	0	0	0	0	
11. Administrative and General Expense	3,011,211	3,078,294	2,806,440	260,695	
12. Total Operation & Maintenance Expense (2 thru 11)	66,723,299	67,012,280	67,724,259	6,470,138	
13. Depreciation & Amortization Expense	3,623,377	3,740,790	3,778,273	316,725	
14. Tax Expense - Property & Gross Receipts	0	0	0	0	
15. Tax Expense - Other	0	0	0	0	
16. Interest on Long-Term Debt	3,893,167	2,955,396	1,362,026	250,891	
17. Interest Charged to Construction (Credit)	0	0	0	0	
18. Interest Expense - Other	133,760	162,814	92,400	11,293	
19. Other Deductions	21,018	608,922	24,000	1,098	
20. Total Cost of Electric Service (12 thru 19)	74,394,621	74,480,202	72,980,958	7,050,145	
21. Patronage Capital & Operating Margins (1 minus 20)	(2,403,956)	(2,044,817)	512,649	533,065	
22. Non Operating Margins - Interest	3,271,501	2,409,463	56,568	196,443	
23. Allowance for Funds Used During Construction	0	0	0	0	
24. Income (Loss) from Equity Investments	0	0	831,879	0	
25. Non Operating Margins - Other	1,791,909	1,590,583	40,404	172,254	
26. Generation & Transmission Capital Credits	3,660,266	3,420,838	0	3,515,126	
27. Other Capital Credits & Patronage Dividends	370,460	217,683	0	0	
28. Extraordinary Items	0	0	0	0	
29. Patronage Capital or Margins (21 thru 28)	6,690,180	5,593,750	1,441,500	4,416,888	

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT

	YEAR-TO-DATE				YEAR-TO-DATE	
ITEM	LAST YEAR	THIS YEAR	1	ITEM	LAST YEAR	THIS YEAR
	(a)	(b)			(a)	(b)
New Services Connected	457	562	5.	Miles Transmission	0	0
2. Services Retired	664	118	6.	Miles Distribution Overhead	2,636	2,634
Total Services In Place	34,148	34,908	7.	Miles Distribution Underground	356	376
4. Idle Services (Exclude Seasonal)	988	1,141	8.	Total Miles Energized (5+6+7)	2,992	3,010



NATIONAL RURAL UTILITU	ES	BORROWER NAME	Nolin Rural Ele
GOODELITE DE LA COLLEGE DE LA		BORROWER DESIGNATION	KY051
		ENDING DATE	12/31/2012
PART C. BALANCE SHEET		I .	
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
Total Utility Plant in Service		29. Memberships	284,650
Construction Work in Progress		30. Patronage Capital	56,412,094
3. Total Utility Plant (1+2)		31. Operating Margins - Prior Years	0
Accum. Provision for Depreciation and Amort		32. Operating Margins - Current Year	1,609,457
5. Net Utility Plant (3-4)		33. Non-Operating Margins	3,984,294
6. Nonutility Property - Net		34. Other Margins & Equities	936,390
Investment in Subsidiary Companies		35. Total Margins & Equities (29 thru 34)	63,226,885
8. Invest. in Assoc. Org Patronage Capital	24,451,702	36. Long-Term Debt CFC (Net)	94,574,853
9. Invest, in Assoc. Org Other - General Funds		37. Long-Term Debt - Other (Net)	0
10. Invest in Assoc. Org Other - Nongeneral Funds		38. Total Long-Term Debt (36 + 37)	94,574,853
11. Investments in Economic Development Projects	0	39. Obligations Under Capital Leases - Non current	0
12. Other Investments	165,908	40. Accumulated Operating Provisions - Asset Retirement Obligations	3,777,708
13. Special Funds		41. Total Other Noncurrent Liabilities (39+40)	3,777,708
14. Total Other Property & Investments (6 thru 13)	27,080,630	42. Notes Payable	5,592,018
15. Cash-General Funds	2,943,966	43. Accounts Payable	11,073,195
16. Cash-Construction Funds-Trustee	0	44. Consumers Deposits	2,175,874
17. Special Deposits	0	45. Current Maturities Long-Term Debt	0
18. Temporary Investments	5,000	46. Current Maturities Long-Term Debt-Economic Dev.	0
19. Notes Receivable - Net	1,261	47. Current Maturities Capital Leases	0
20. Accounts Receivable - Net Sales of Energy	11,386,733	48. Other Current & Accrued Liabilities	2,018,443
21. Accounts Receivable - Net Other	75,798,031	49. Total Current & Accrued Liabilities (42 thru 48)	20,859,530
22. Renewable Energy Credits	0	50. Deferred Credits	698,290
23. Materials & Supplies - Electric and Other	1,145,865	51. Total Liabilities & Other Credits (35+38+41+49+50)	183,137,266
24. Prepayments	31,888		
25. Other Current & Accrued Assets	(1,946)	ESTIMATED CONTRIBUTION-IN-AID-OF-CONSTRUCTION	
26. Total Current & Accrued Assets (15 thru 25)	91,310,798	Balance Beginning of Year	0
27. Deferred Debits	0	TEMPORED TOTAL TEMPORE TOTAL (T. 1.1.)	0
28. Total Assets & Other Debits (5+14+26+27)		TOTAL Contributions-In-Aid-Of-Construction ARDING THE FINANCIAL STATEMENT CONTAINED IN THIS	0

Nolin also provides demand side management and energy efficiency services to Ft. Knox, a local federal military installation. Nolin subcontracts almost all work performed, then bills Ft. Knox for the subcontrator cost plus a management fee. The amounts are due over a ten year period. Due to the method of accounting for this project, the operating ratios are distorted. The interest for the project is recorded in the long term interest expense but the revenue received from

the project is recorded in non-operating margins.



Created and Owned by America's Electric Cooperative Network

February 22, 2013

Mr. Michael L. Miller President & CEO Nolin Rural Electric Cooperative Corporation 411 Ring Road Elizabethtown, KY 42701-8701

Dear Mickey:

National Rural Utilities Cooperative Finance Corporation ("CFC") is pleased to offer Nolin Rural Electric Cooperative Corporation ("Nolin") this commitment to provide a secured credit facility of up to Twelve Million Dollars (\$12,000,000) for a term of 35 years to provide electric work plan financing for Nolin. The loan documents will be sent to your cooperative under separate cover for execution.

CFC's loan commitment is dependent upon the execution of the CFC loan documents by your cooperative, as well as their receipt and acceptance by CFC; and the receipt of all applicable regulatory and commission approvals.

Once these items are received at CFC, we will notify you promptly regarding the status of your loan.

If you have any questions, please contact me at 1-800-424-2954 x1883. At CFC, we appreciate the opportunity to do business with you and look forward to serving your financial needs in the future. Sincerely,

Elaine MacDonald

Associate Vice President

Claimen neld.

RESOLUTION REQUESTING NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION (CFC) LOAN FOR \$12,000,000.00

WHEREAS, it has been determined on the basis of the current Construction Work Plan that financing is needed for electrical facilities and that such financing will be in the approximate amount of \$12,000,000.00,

NOW THEREFORE, be it resolved that Nolin RECC, Elizabethtown, Kentucky, makes application to the CFC for a loan in the approximate amount of \$12,000,000.00, to be used to finance the above-mentioned facilities.

It is further resolved that the CFC loan shall bear a maturity date of approximately 35 years from the date of the loan.

It is further resolved that the Board of Directors of Nolin RECC authorizes its officers to execute and attest all necessary papers, documents and applications related to the foregoing.

IT IS FURTHER RESOLVED that the President and CEO of Nolin RECC is authorized on behalf of Nolin RECC to execute and deliver from time to time advance requests, maturity extension election notices, prepayment election notices and refinancing election notices, in the form of such instruments required by CFC, and to specify information and select options as provided in such instruments.

WITNESS the signature of the duly elected Secretary of Nolin RECC this day of March, 2013.

CERTIFICATION

I, A.L. Rosenberger, Secretary of Nolin RECC, do hereby certify that the above is a true and correct excerpt taken from the Minutes of the meeting of the Board of Directors of Nolin RECC held on the 6th day of March, 2013, at which time a quorum of said meeting was present and voted.

A.L. ROSENBERGER, SECRETARY